



## **LARGE POWER- SINGLE PHASE & THREE PHASE**

**AVAILABLE:** In the general area served by Polk County Rural Public Power District.

**APPLICABLE:** To any customer whose entire requirements are taken through one meter under a contract of standard form and whose requirements are expected to be less than 1,000 kW. (Not applicable to resale, standby or auxiliary services.) Single phase motors shall not exceed ten (10) horsepower individual rating.

**CHARACTER OF SERVICE:** 60 cycle, AC, single or three phase at any of the District's standard voltages of 12,470 volts or less.

### **RATE:**

#### **Customer Service Charge**

Monthly Service	Less than 1,000 kVa	\$74.00 per month
	Greater than 1,000 kVa	\$194.00 per month

#### **Demand Charge**

Summer	\$15.60 per kilowatt of maximum billing demand
Winter	\$14.50 per kilowatt of maximum billing demand

#### **Energy Charge**

Summer	\$0.05540 per kilowatt-hour used
Winter	\$0.05390 per kilowatt-hour used

### **SEASONAL BILLING PERIODS:**

Summer – Billing periods June through September  
Winter – Billing periods October through May

**MINIMUM BILL:** The minimum bill shall be the billing demand charge plus the Customer Service Charge or the amount contracted, whichever is greater. (The amount contracted shall be the KVA charge for the installed transformers according to Schedule A-1 or A-3 if not otherwise stated.)

**DETERMINATION OF MAXIMUM DEMAND:** The maximum demand for any period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

## **POLK COUNTY RURAL PUBLIC POWER DISTRICT**

**Service Schedule: LP**

**Rate Class: 44, 45**

**Sheet No.: 2 of 3**

**DETERMINATION OF BILLABLE DEMAND:** The maximum demand for each billing period shall be the highest integrated kilowatt load at any given time as recorded or 60% of the highest demand of the preceding eleven months, whichever is larger.

**FLUCTUATING LOADS:** Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and x-ray machines shall be required to pay all non-betterment costs isolating the load from the balance of the District's system so that the load will not unduly interfere with service to the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

**POWER FACTOR ADJUSTMENTS:** The rates set forth in this schedule are based on the maintenance by the customer of the power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the customer's peak load is less than 90%, the District, at its option, may correct the power factor of the customer's load at the expense of the customer.

**TERMS OF PAYMENT:** Bills for all services shall be due upon receipt and delinquent upon the date noted on the bill. Delinquent accounts will be charged a Late Fee of \$10.00 per occurrence for any amount greater than \$30.00, plus 1.33% per month or 15.96% per annum on the unpaid amount until the bill is paid in full.

### **TERMS AND CONDITIONS:**

1. Service will be furnished under the District's General Terms and Conditions and special terms and conditions as provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

The rates herein provided are subject to modification by the District to reflect wholesale power rate adjustments and other changes in costs to the District after giving notice to the customers.

**Approved by the Board of Directors.**

**Approved:** August 8, 2023

**Effective:** With bills rendered after January 1, 2024